Curriculum Vitae

Prof. Dr. sc. nat. Thomas Kohl

Chair of Geothermal Energy and Reservoir Technology
Coordinator of the Topic "Geoenergy" of KIT Helmholtz program

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Short CV

Thomas Kohl is full professor at the Karlsruhe Institute of Technology, KIT. He holds the chair of the Division of Geothermal Energy and Reservoir Technology at the Institute for Applied Geosciences and is head of the Helmholtz geothermal program at KIT. As trained geophysicist at the Technical University of Karlsruhe, he became research associate at CNRS in Paris in the field of seismology and received his PhD at ETH Zurich in the field of numerical modeling of deep geothermal systems. After completing his habilitation thesis, he became associate professor at ETH Zürich in 1999. In his medium sized company in Zürich, he participated in European and national research projects as work package leader and industrial geothermal projects. Since 2010 at KIT in Karlsruhe, one of the main research topics is the investigation of geomechanical aspects in fractured systems. Taking advantage of the exceptional capabilities of the surrounding geothermal projects, systematic data analyses are carried out and correlated to the tectonic conditions in the Rhine Graben. His activity at KIT culminated in the successful acquisition of the two large infrastructure projects DeepStor and GeoLaB to which he initiated collaboration with many other institutions. T. Kohl has organized several high rank workshops and is one of the initiators of the European Geothermal Workshop. He has established 5 teaching modules, is engaged in international Master Programs and was doctoral supervisor for >20 PhD students, was co-founder of the now well-established Geothermal Energy Journal. Currently, he is member in several scientific boards. T. Kohl is author of ~100 peer-reviewed manuscripts in renowned journals and frequently invited to high-level scientific conferences. He is often consulted as an expert on industrial projects and provides scientific support worldwide.

Professional Profile

Thomas Kohl is a leading expert in geothermal energy and reservoir engineering with over 30 years of experience in academia and industry. He currently holds the Chair of Geothermal Energy and Reservoir Technology at the Karlsruhe Institute of Technology (KIT), where he leads multidisciplinary research on deep geothermal systems, enhanced geothermal systems (EGS), reservoir modeling, induced seismicity, and risk assessment. His work bridges fundamental science and industrial application, focusing on sustainable subsurface utilization for energy and raw material recovery.

He has coordinated major Helmholtz programs including GeoLaB (Underground Geothermal Laboratory) and DeepStor (HT-ATES). He has led numerous national and international projects funded by EU Horizon, DOE, InnoSuisse, and other agencies. He has authored more than 100 peer-reviewed publications, serves as Editor-in-Chief of Geothermics, and contributes regularly to high-level scientific conferences.

Education & Academic Qualifications

- Diploma (M.Sc.) in Geophysics, Karlsruhe Institute of Technology (KIT), Germany
- Ph.D. in Numerical Modeling of Deep Geothermal Systems, ETH Zurich, Switzerland
- Habilitation in Geophysics, ETH Zurich, Switzerland

Academic Appointments

- Present: Full Professor (W3), Chair of Geothermal Energy and Reservoir Technology, KIT
- Before: Honorary Professor, University of Freiburg, Germany
- Before: Founder and CEO, GEOWATT AG, Zurich, Switzerland
- Before: Research Assistant / Assistant Professor, ETH Zurich, Switzerland
- Before: Postgraduate at CNRS (Centre National de la Recherche Scientifique), Paris, France

Research Leadership & Infrastructure Projects

Helmholtz Projects

- 2012–2023: Coordinator of the Helmholtz Topic "Geothermal Energy Systems" under Renewable Energy Programs
- 2020–Present: Coordinator of the Helmholtz Subtopic “Geoenergy” under MTET Program
- 2019–Present: Principal Investigator, GeoLaB – Underground Geothermal Laboratory in Crystalline Basement
- 2019–Present: Principal Investigator, DeepStor – High-Temperature Aquifer Thermal Energy Storage (HT-ATES))

Examples EU & International Projects

- ENGINE, IGET, DeepEGS, GeMex, INSIDE, VESTA, THERMION, LOGRO
- BRINEMINE, BRIDGE... several Chile Projects on Lithium extraction and geothermal fluids

Industrial Partnerships

- EnBW Industrial Foundation (€4 million support for chair and equipment)
- Collaboration with industry partners including FERVO, DOE, INL, Fraunhofer ISE, GFZ, UFZ, and others

Teaching & Supervision

Selected Teaching Modules (KIT, M.Sc. Level)

1. Borehole Technology (Drilling and Logging)
2. Numerical Methods in Earth Science
3. Geothermics I: Energy and Transport Processes (incl. 1-day field exercise)
4. Geothermics II: Application and Industrial Use (incl. 2-day field exercise)
5. Geothermics III: Reservoir Engineering and Modeling

International Collaborations

- Founder of the European Geothermal Workshop (EGW)
- Organized cross-border Autumn School with Université de Strasbourg (Soultz-sous-Forêts EGS site)
- Guest Lecturer in France, Switzerland, Indonesia, China
- Guest lecturer at Hector School’s International Master's Programs (KIT spin-off) since 201

Publications & Bibliometrics (until August 1, 2025)

- Scopus H-index: 34; Google Scholar Citations: >6,000
- Selected recent works available via Google Scholar

Key Publications: More than 100 peer-reviewed articles in leading geoscience and energy journals including:

- Geothermics
- Geophysical Journal International
- Renewable and Sustainable Energy Reviews
- Scientific Reports
- Energy

Selected Recent Publications 2023–2025 (See list attached)

1. Goldberg, V. et al. (2025): Multi-use of Geothermal Systems: Perspectives for Renewable Baseload Energy and Green Mining. In: *Green Energy and Technology*.
2. Spitzmüller, L. et al. (2024): Titania-mediated stabilization of fluorescent dye encapsulation in mesoporous silica nanoparticles. In: *Nanoscale Advances*, 6(13), 3450-3461.
3. Dashti, A. et al. (2024): Machine learning for robust structural uncertainty quantification in fractured reservoirs. In: *Geothermics*, 120, 103012.
4. Yan, G. et al. (2025): Investigating the impact of wellbore lateral heat transfer on HT-ATES performance. In: *Geoenergy Science and Engineering*, 251, 213874.
5. Esmaeilpour, M. et al. (2024): GenEOS: An accurate equation of state for two-phase geofluids using gene expression programming. In: *Computer Physics Communications*, 297, 109068.

Leadership Roles & Editorial Work

- Editorial Board Member:
  - Geothermics (Guest Editor)
  - Journal of Geothermal Energy (Editor-in-Chief, 2013–2019)

- Scientific Boards:
  - German Geophysical Society (Board Member, since 2020)
  - European Energy Research Alliance – Geothermal (EERA-JPGE)
  - German Geothermal Economic Forum

- Workshop Organizer:
  - Initiated European Geothermal Workshop (EGW)
  - Invited speaker at numerous international conferences including GRC, EGU, AGU

Professional Activities

- Peer reviewer for major funding agencies including:
  - U.S. Department of Energy (DOE)
  - Norges Forskningsråd (Norway)
  - InnoSuisse (Switzerland)
  - State of Lower Saxony (Germany)

- Scientific advisory board member for:
  - German Geothermal Association
  - Helmholtz Energy Research Field
  - European Geothermal Energy Council (EGEC)
  - German Geophysical Society (DGG); Coordinator of the Geothermal Energy Working Group

Additional Contributions

- Citizen Science Initiatives: Led low-cost seismometer networks for public engagement in geothermal monitoring
- Policy Engagement: Contributed to national and EU-level policy documents on geothermal development
- Start-up Support: Co-founder of GEOWATT AG, a geothermal consultancy and software development firm
- Public Outreach: Regular contributor to media and educational programs on renewable energy and geothermal innovation

Attachment

PhD Supervision

2003	Bächler, Dominique: Coupled thermal-hydraulic-chemical modelling at the Soultz-sous-Forêts HDR reservoir (France)
2004	Signorelli, Sarah: Geoscientific investigations for the use of shallow low-enthalpy systems
2013	Mundhenk, Niklas: Corrosion and scaling in utilization of geothermal energy in the Upper Rhine graben
2014	Meller, Carola: Localization and characterization of hydrothermal alteration zones in a geothermal reservoir and their significance for rock mechanics (summa cum laude, awarded)
2014	Schoenball, Martin: Evolution of Stress and Seismicity in Fractured Geothermal Reservoirs (summa cum laude, awarded)
2016	Kinnaert, Xavier: Data processing of induced seismicity: estimation of errors and of their impact on geothermal reservoir models (Cotutelle with Université de Strasbourg)
2016	Meixner, Jörg: Geomechanical characterization of geothermal relevant fault patterns in Southwest Germany
2016	Sahara, David Prambudi: Significance of mechanical behavior and stress heterogeneity in a deep geothermal reservoir (awarded)
2017	Nusiaputra, Yodha Yudhistra: Coupled Hydraulic, Thermal and Chemical Simulations for Geothermal Installations
2018	Held, Sebastian: Exploration of Villarrica Geothermal System using Geophysical and Geochemical Techniques (awarded)
2018	Nitschke, Fabian: Numerical and Experimental Characterization of Dissolution and Precipitation Processes in Deep Geothermal Reservoirs
2019	Seithel, Robin: Geomechanical characterization of geothermal reservoirs in the Bavarian Molasse Basin (awarded)
2019	Köpke, Rike: Fracture network characterization in enhanced geothermal systems by induced seismicity analysis (Cotutelle with Université de Strasbourg)
2020	Egert, Robert: Scale-dependent Processes in the Fractured Reservoir Rock: Linking Experiments and Numerical Models (summa cum laude)
2021	Wang, Jia: Thermal Modeling and Inversion of Borehole Temperature Data
2023	Pavez, Max: The role of active crustal faults in geothermal systems in volcanic areas: A case study of Southern Chile by Magneto-telluric method
2023	Esmailpour, Morteza: Numerical Simulation of non-isothermal Multiphase and Multi-component Transport in Deep Geothermal Systems
2023	Yström, Lars: Numerical Optimisation and Machine Learning Advancement in Solute Geothermometry (awarded)
2024	Goldberg, Valentin: The potential of direct mineral extraction from geothermal fluids (to be held in March 2024, Cotutelle with Universidad de Chile, awarded)
2024	Stricker, Kai: Potential and Geomechanical Risks of High- Temperature Heat Storage in Deep Reservoirs
2024	Dashti, Ali: Impact of structural uncertainty on the assessment of geothermal reservoirs
2024	Yan, Guoqiang: Reservoir temperature characterization historical environment to future geothermal applications
2025	Spitzmüller, Laura: Development of Functionalized Silica-Based Nanoparticle Tracers for Geo-Reservoirs (awarded)

Peer-Reviewed Publications in the Last 10 Years

(Bibliometry: H-Index 34 scopus)

1. Azzola, J., Gaucher, E., Habibi, R., Kohl, T., Westerhaus, M. (2025): Abschlussbericht zum Verbundprojekt INSIDE, KIT. DOI: 10.5445/IR/1000179255.
2. Baujard, C., Schoenball, M., Kohl, T., Dorbath, L. (2014): Large magnitude events during injections in geothermal reservoirs and hydraulic energy: A heuristic approach. In: *Geothermics* 52, 140-152. DOI: 10.1016/j.geothermics.2014.07.002.
3. Berson, J., Rudolph, B., Spitzmüller, L., Kohl, T., Schimmel, T. (2024): Reporting nanoparticle tracers: Validation of performance in flow-through experiments simulating reservoir conditions. In: *Journal of Hydrology*, 637, 131429, DOI: 10.5445/IR/1000171158/pub.
4. Blankenship, D., Dobson, P., Garg, S., Ghassemi, A., Kohl, T. (2016): Enhanced Geothermal Systems: State of the Art. In: *Geothermics* 63, 1. DOI: 10.1016/j.geothermics.2016.04.001.
5. Bracke, R., Huenges, E., Acksel, D., Amann, F., Bremer, J., Kohl, T. et al. (2022): Roadmap Tiefe Geothermie für Deutschland. Handlungsempfehlungen für Politik, Wirtschaft und Wissenschaft für eine erfolgreiche Wärmewende. DOI: 10.24406/ieg-n-645792.
6. Bremer, J., Kohl, T., Rudolph, B., Schill, E., Zimmermann, G., Milsch, H., Rink, K., Shao, H., Kolditz, O., Rühaak, W., Schüth, C. (2022): GeoLaB - Das geowissenschaftliche Zukunftsprojekt für Deutschland. In: *WVGW*, Wirtschafts- u. Verl.Ges. Gas und Wasser, 73, 12, 66-71, ISSN: 1611-1478.
7. Dashti, A., Grimmer, J. C., Geuzaine, C., Bauer, F., Kohl, T. (2023): Developing meshing workflows for Geologic Uncertainty Assessment in High-Temperature Aquifer Thermal Energy Storage. In: *Geoscientific Model Development Discussions*, [Preprint], 1-25. DOI: 10.5194/gmd-2023-105.
8. Dashti, A., Grimmer, J.C., Geuzaine, C., Bauer, F., Kohl, T. (2024): Developing meshing workflows in Gmsh v4.11 for the geologic uncertainty assessment of high-temperature aquifer thermal energy storage. In: *Geoscientific Model Development*, 17(8), 3467-3485, DOI: 10.5194/gmd-17-3467-2024.
9. Dashti, A., Korzani, M. G., Geuzaine, C., Egert, R., Kohl, T. (2023): Impact of structural uncertainty on tracer test design in faulted geothermal reservoirs. In: *Geothermics*, 107, 102607. DOI: 10.1016/j.geothermics.2022.102607
10. Dashti, A., Stadelmann, T., Kohl, T. (2024): Machine learning for robust structural uncertainty quantification in fractured reservoirs. In: *Geothermics*, 120, 103012, DOI: 10.1016/j.geothermics.2024.103012.
11. Egert, R., Gaucher, E., Savvatis, A., Goblirsch, P., Kohl, T. (2022): Numerical determination of long-term alterations of THM characteristics of a Malm geothermal reservoir during continuous exploitation. In: *European Geothermal Congress (EGC)*, Berlin, Germany, 17-21 October 2022, proceedings, DOI: 10.5445/IR/1000152037/pub.
12. Egert, R., Korzani, M. G., Held, S., Kohl, T. (2020): Implications on large-scale flow of the fractured EGS reservoir Soultz inferred from hydraulic data and tracer experiments. In: *Geothermics* 84, 101749. DOI: 10.1016/j.geothermics.2019.101749.
13. Egert, R., Seithel, R., Kohl, T., Stober, I. (2018): Triaxial testing and hydraulic–mechanical modeling of sandstone reservoir rock in the Upper Rhine Graben. In: *GEEN* 6 (1), 49. DOI: 10.1186/s40517-018-0109-0.
14. Egert, R., Nitschke, F., Gholami Korzani, M., Kohl, T. (2021): Stochastic 3D Navier-Stokes flow in self-affine fracture geometries controlled by anisotropy and channeling. In: *Geophysical Research Letters*, 48, 9, e2020GL092138.
15. Esmaeilpour, M., Gholami Korzani, M., Kohl, T. (2022): Increasing the contribution of closed geothermal systems to green energy generation through designing a novel deep multilateral framework. DOI: 10.5445/IR/1000159620.
16. Egert, R., Nitschke, F., Gholami Korzani, M., Kohl, T. (2023): Spatial Characterization of Channeling in Sheared Rough-Walled Fractures in the Transition to Nonlinear Fluid Flow. In: *Water Resources Research*, 59(10). DOI: 10.1029/2022WR034362.
17. Esmaeilpour, M., Korzani, M. G., Kohl, T. (2022): Impact of thermosiphoning on long-term behavior of closed-loop deep geothermal systems for sustainable energy exploitation. In: *Renewable Energy*, 194, 1247-1260, DOI: 10.1016/j.renene.2022.06.014.
18. Esmaeilpour, M., Korzani, M. G., Kohl, T. (2023): Stochastic performance assessment on long-term behavior of multilateral closed deep geothermal systems. In: *Renewable Energy*, 208, 26-35, DOI: 10.1016/j.renene.2023.03.074.

19. Esmaeilpour, M., Nitschke, F., Kohl, T. (2024): GenEOS: An accurate equation of state for the fast calculation of two-phase geofluids properties based on gene expression programming. In: *Computer Physics Communications*, 297, 109068. DOI: 10.1016/j.cpc.2023.109068.
20. Gaucher, E., Kinnaert, X., Achauer, U., Kohl, T. (2016): Propagation of Velocity Model Errors in Earthquake Absolute Locations: Application to the Rittershoffen Geothermal Field. In: 41st Stanford Workshop on Geothermal Reservoir Engineering. Stanford, California, February 22-24, 2016. Vol. SGP-TR-209. Stanford University.
21. Gaucher, E., Schoenball, M., Heidbach, O., Zang, A., Fokker, P., van Wees, J.-D., Kohl, T. (2015): Induced seismicity in geothermal reservoirs. A review of forecasting approaches. In: *Renewable and Sustainable Energy Reviews* 52, 1473-1490. DOI: 10.1016/j.rser.2015.08.026.
22. Gaucher, E., Schoenball, M., Heidbach, O., Zang, A., Fokker, P., van Wees, J.-D., Kohl, T. (2015): Induced Seismicity in Geothermal Reservoirs: Physical Processes and Key Parameters. In: *IGA* (Hg.): World Geothermal Congress. Melbourne, Australia, 19-25 April 2015: Int. Geothermal Association.
23. Gholami Korzani, M., Held, S., Kohl, T. (2020): Numerical based filtering concept for feasibility evaluation and reservoir performance enhancement of hydrothermal doublet systems. In: *Journal of Petroleum Science and Engineering* 190, 106803. DOI: 10.1016/j.petrol.2019.106803.
24. Goldberg, V., Dashti, A., Egert, R., Benny, B., Kohl, T., Nitschke, F. (2023): Challenges and Opportunities for Lithium Extraction from Geothermal Systems in Germany – Part 3: The Return of the Extraction Brine. In: *Energies*, 16(16), 5899. DOI: 10.3390/en16165899.
25. Goldberg, V., Nitschke, F., Morata, D., Schill, E., Kohl, T. (2025) Multi-use of Geothermal Systems: Perspectives for Renewable Baseload Energy and Green Mining. In: Braun, A. C., Espinosa Gutiérrez, G., Tröger, D., Hirth, T. (eds) Eco-Industrial Development as an Industrial Strategy. Green Energy and Technology. Springer, Cham, pp. 311-318. DOI: 10.1007/978-3-031-73576-9_16.
26. Goldberg, V., Winter, D., Eiche, E., Koschikowski, J., Kohl, T., Morata, D., Schwantes, R., Seibt, P., Heboldt, J., Nitschke, F. (2023) Prototype Tests for the Treatment of Geothermal Waters for Raw Material Extraction and Freshwater Production. In: *Mining Report*, 159(6), 601-610.
27. Goldberg, V., Winter, D., Nitschke, F., Morata, D., Koschikowski, J., Kohl, T. (2021): Development of a brine treatment strategy for enhancing geothermal energy production and associated raw material extraction, Goldschmidt (2021), Online, 04.07. 2021. DOI:10.7185/gold2021.6790.
28. Goldberg, V., Winter, D., Nitschke, F., Rath, M., Held, S., Spitzmüller, L., Budach, I., Pavez, M., Morata, D., Koschkowski, J. (2021): The potential of raw material extraction from thermal brines – Successful milestones of the BrineMine project. In: *Oil Gas*,1, 26-33. DOI: 10.19225/210306.
29. Goldberg, V., Winter, D., Nitschke, F., Held, S., Groß, F., Pfeiffle, D., Uhde, J., Morata, D., Koschikowski, J., Kohl, T. (2023): Development of a continuous silica treatment strategy for metal extraction processes in operating geothermal plants. In: *Desalonation*, 564, 116775. DOI: 10.1016/j.desal.2023.116775.
30. Grimm, M., Stober, I., Kohl, T., Blum, P. (2014): Schadensfallanalyse von Erdwärmesondenbohrungen in Baden-Württemberg. In: *Grundwasser* 19 (4), 275-286. DOI: 10.1007/s00767-014-0269-1.
31. Guoqiang, Y., Andersen, P. Ø., Qiao, Y., Hatzignatiou, D. G., Nitschke, F., Spitzmüller, L., Kohl, T. (2024): Numerical modeling of temperature-reporting nanoparticle tracer for fractured geothermal reservoir characterization. In: *Geoenergy Science and Engineering*, 237, 212787, DOI: 10.5445/IR/1000169659.
32. Held, S., Genter, A., Kohl, T., Kölbel, T., Sausse, J., Schoenball, M. (2014): Economic evaluation of geothermal reservoir performance through modeling the complexity of the operating EGS in Soultz-sous-Forêts. In: *Geothermics* 51, 270-280. DOI: 10.1016/j.geothermics.2014.01.016.
33. Held, S., Kohl, T. (2016): Case Study: Soultz-sous-Forêts. In: *Norihiro Watanabe*, Guido Blöcher, Mauro Cacace, Sebastian Held und Thomas Kohl (Hg.): Geoenergy Modeling III: Enhanced Geothermal Systems: Springer Berlin Heidelberg, S. 75-93.
34. Held, S., Schill, E., Pavez, M., Díaz, D., Muñoz, G., Morata, D., Kohl, T. (2016): Resistivity distribution from mid-crustal conductor to near-surface across the 1200 km long Liquiñe-Ofqui Fault System, southern Chile. In: *Geophysical Journal International* 207 (3), 1387–1400. DOI: 10.1093/gji/ggw338.
35. Held, S., Schill, E., Sanchez, P., Neumann, T., Emmerich, K., Morata, D., Kohl, T. (2015): Geological and Tectonic Settings Preventing High-Temperature Geothermal ReservoirDevelopment at Mt. Villarrica (Southern Volcanic Zone): Clay Mineralogy and Sulfate-Isotope Geothermometry. In: IGA (Hg.): World Geothermal Congress. Melbourne, Australia, 19-25 April 2015: Int. Geothermal Association.

36. Held, S., Schill, E., Schneider, J., Nitschke, F., Morata, D., Neumann, T., Kohl, T. (2018): Geochemical characterization of the geothermal system at Villarrica volcano, Southern Chile; Part 1. Impacts of lithology on the geothermal reservoir. In: *Geothermics* 74, 226-239. DOI: 10.1016/j.geothermics.2018.03.004.
37. Hörbrand, T., Beichel, K., Bendias, D., Savvatis, A., Kohl, T. (2025): Karst control on reservoir performance of a developed carbonate geothermal reservoir in Munich, Germany. In: *Geological Society Special Publication*, 548(1), 291-310, DOI: 10.1144/SP548-2024-42.
38. Huenges, E., Kohl, T., Kolditz, O., Bremer, J., Scheck-Wenderoth, M., Vienken, T. (2013): Geothermal energy systems: research perspective for domestic energy provision. In: *Environmental Earth Sciences* 70 (8), S. 3927–3933. DOI: 10.1007/s12665-013-2881-2.
39. Kinnaert, X., Gaucher, E., Achauer, U., Kohl, T. (2016): Modelling earthquake location errors at a reservoir scale. A case study in the Upper Rhine Graben. In: *Geophysical Journal International* 206 (2), 861-879. DOI: 10.1093/gji/ggw184.
40. Kinnaert, X., Gaucher, E., Kohl, T., Achauer, U. (2018): Contribution of the Surface and Down-Hole Seismic Networks to the Location of Earthquakes at the Soultz-sous-Forêts Geothermal Site (France). In: *Pure Appl. Geophys.* 175 (3), 757-772. DOI: 10.1007/s00024-017-1753-1.
41. Koepke, R., Gaucher, E., Kohl, T. (2020): Pseudo-probabilistic identification of fracture network in seismic clouds driven by source parameters. In: *Geophys. J. Int.* 223 (3), 2066-2084. DOI: 10.1093/gji/ggaa441.
42. Kohl, T., Sass, I., Kolditz, O., Bremer, J., Rudolph, B., Schill, E. (2023): The Large-Scale Helmholtz Research Infrastructure GeoLaB, PROCEEDINGS. In: 48th Workshop on Geothermal Reservoir Engineering, Stanford University, Stanford, California, February 6-8, 2023, SGP-TR-224, DOI: 10.5445/IR/1000180056.
43. Kohl, T., Sass, I., Kolditz, O., Schüth, C., Rühaak, W., Schamp, J., Bremer, J., Rudolph, B., Schätzler, K., Schill, E. (2023): GeoLaB – Geothermal Laboratory in the crystalline Basement: synergies with research for a nuclear waste repository. In: *Safety of Nuclear Waste Disposal*, 2,135-136. DOI: 10.5194/sand-2-135-2023.
44. Kolditz, O., Gutiérrez-Negrín, L. C., Huenges, E., Jakobs, L., Kohl, T., Moeck, I. (2017): The new Geothermal Energy. Science, Society, and Technology. In: *Geotherm Energy* 5 (21). DOI: 10.1186/s40517-017-0078-8.
45. Kolditz, O., Jakobs, L. A., Huenges, E., Kohl, T. (2013): Geothermal Energy: a glimpse at the state of the field and an introduction to the journal. In: *GEEN* 1 (1), 1-2. DOI: 10.1007/s12665-013-2881-2.
46. Kumar, R., Neupane, G., Jin, W., Atkinson, T., McLing, T., Smith, R., Zhang, Y., Dobson, P., Schill, E., Kohl, T., Bauer, F., Nitschke, F., Bremer, J. (2024): Development of Reactive Transport Models for Very High Temperature Heat Aquifer Storage (VESTA) at a Pilot Site in Germany, In: 2024 Geothermal Rising Conference: Using the Earth to Save the Earth, Waikoloa, 27th - 30th October 2024, Transactions - Geothermal Resources Council, 48, pp. 1168-1183, DOI: 10.5445/IR/1000180195.
47. Marchand, S., Mersch, O., Nitschke, F., Selzer, M., Schmittbuhl, J., Schoenball, M. et al. (2019): A stochastic study of flow anisotropy and channeling in open rough fractures. In: *Rock Mechanics and Rock Engineering*, 53, 233-249. DOI: 10.1007/s00603-019-01907-4.
48. Meixner, J., Grimmer, J. C., Becker, A., Schill, E. Kohl, T. (2018): Comparison of different digital elevation models and satellite imagery for lineament analysis. Implications for identification and spatial arrangement of fault zones in crystalline basement rocks of the southern Black Forest (Germany). In: *Journal of Structural Geology,* 108, 256-268. DOI: 10.1016/j.jsg.2017.11.006.
49. Meixner, J., Schill, E., Gaucher, E., Kohl, T. (2014): Inferring the in situ stress regime in deep sediments: an example from the Bruchsal geothermal site. In: *GEEN* 2 (1), 1-17. DOI: 10.1186/s40517-014-0007-z.
50. Meixner, J., Schill, E., Grimmer, J. C., Gaucher, E., Kohl, T., Klingler, P. (2016): Structural control of geothermal reservoirs in extensional tectonic settings. An example from the Upper Rhine Graben. In: *Journal of Structural Geology* 82, 1-15. DOI: 10.1016/j.jsg.2015.11.003.
51. Meller, C., Bremer, J., Ankit, K., Baur, S., Bergfeldt, T., Blum, P., Kohl, T. et al. (2017): Integrated research as key to the development of a sustainable geothermal energy technology. In: *Energy Technol,* 5(7), 965-1006. DOI: 10.1002/ente.201600579.
52. Meller, C., Genter, A., Kohl, T. (2014): The application of a neural network to map clay zones in crystalline rock. In: *Geophysical Journal International,* 196 (2), 837-849. DOI: 10.1093/gji/ggt423.
53. Meller, C., Kohl, T. (2014): The significance of hydrothermal alteration zones for the mechanical behavior of a geothermal reservoir. In: *GEEN,* 2 (1), 1-21. DOI: 10.1186/s40517-014-0012-2.
54. Meller, C., Kohl, T. (2015): How Synthetic Clay Content Logs from Well Logs Can Help to Assess the Behaviour of a Geothermal Reservoir Upon Hydrothermal Stimulation. In: IGA (Hg.): World Geothermal Congress. Melbourne, Australia, 19-25 April 2015: Int. Geothermal Association.

55. Meller, C., Kohl, T., Gaucher, E., Genter, A. (2012): Approach for determination of the failure probability of fractures at the Soultz-Sous-Forêts EGS project. In: *Thirty-Seventh Stanford Workshop on Geothermal Reservoir Engineering*, Vol. 37. Stanford, California, January 30 - February 1, 2012. Stanford University, pp. 843–850.
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